Proposed Gas Cost Consolidation Project

November 9 and 10, 2022

PARTICIPATE VIA:

AUDIO
Toll-free phone at 833-380-0704

VISUAL

Online via the online streaming player at https://png.ca/about-png/proposed-gas-cost-consolidation



Welcome to Our Public Information Session

YOUR PNG HOSTS

Gordon Doyle

VP Regulatory Affairs, Legal & Gas Supply

David Keir

Director, Business Development and Stakeholder Relations

Liam Kelly

Regulatory Advisor

AGENDA

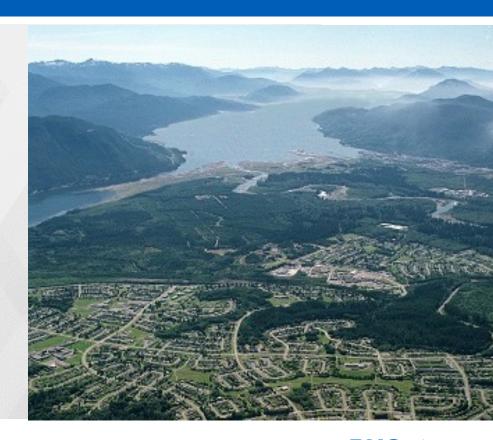
- About PNG
- Overview of the Proposal
- Understanding How Rates are Set
- Impacts
- Smart Energy Solutions
- Timelines and Participation



About PNG

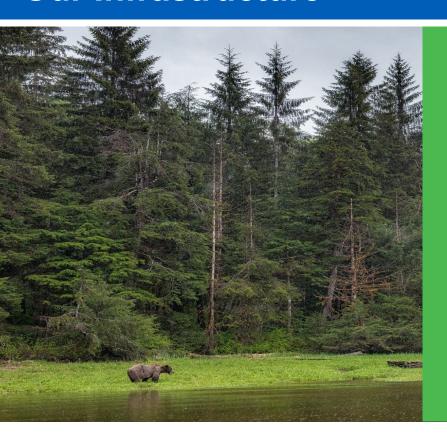
OPERATING IN BC FOR 50+ YEARS

- Since 1968, PNG has safely and reliably delivered natural gas to our valued customers throughout northern BC
- 42,000+ residential, commercial and industrial customers in 16 communities
- We operate effectively and efficiently, working hard to keep our costs low and to keep your rates stable and fair
- PNG's pipeline systems and infrastructure deliver gas to heat your homes and businesses





Our Infrastructure

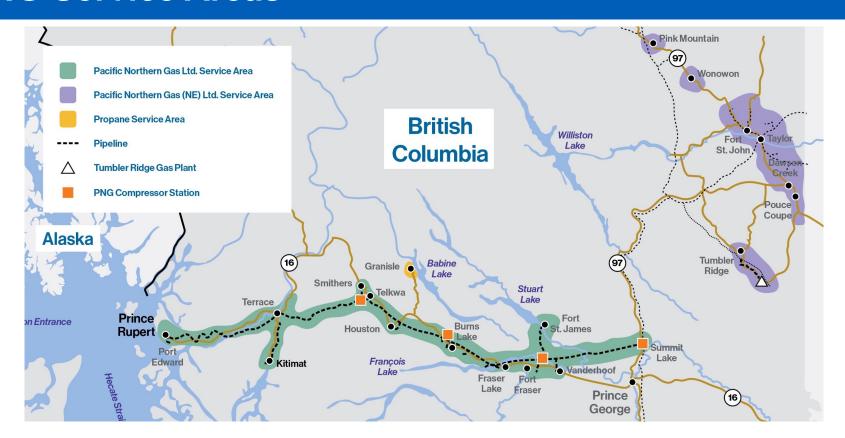


PNG OWNS AND OPERATES:

- A natural gas transmission and distribution system in west-central B.C.
- Natural gas processing, transmission and distribution systems in northeast B.C.
- Approximately 1,200 km of transmission pipelines, 3,000 km of distribution mains and service lines



PNG Service Areas





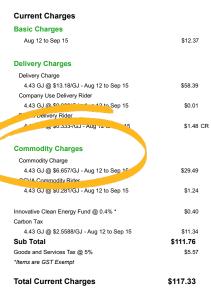
What is a Commodity Charge?

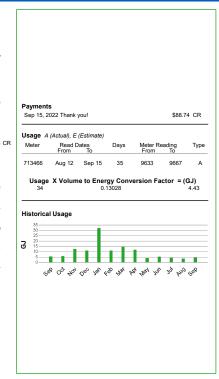
COMMODITY CHARGES:

 Reflect the amount of gas you've consumed during your billing period

COMMODITY RATES:

- Respond to the fluctuating market price of gas
- Contains no markup
 - Costs are passed on to customers
 - You pay what we pay







Overview of the Proposed Gas Cost Consolidation

SIMPLIFYING PRICING METHODOLOGY:

- Responds to customer feedback and direction from BCUC
- PNG proposes to consolidate gas costs across our 5 service areas
- Today, customers pay a different price
- Under our proposal, customers will pay the same price





How Commodity Rates Are Set



YOU PAY WHAT WE PAY:

- Natural gas and propane are energy commodities traded on the open market
- The market price is primarily driven by supply and demand
- We pass on costs with no markup
- Cost of gas fluctuates with changes in market prices



Commodity Rate Components

THE GAS COMMODITY CHARGE HAS 3 KEY PARTS:



Market Gas Cost:

to purchase gas for our customers



Transportation Cost:

to bring gas from market to service area



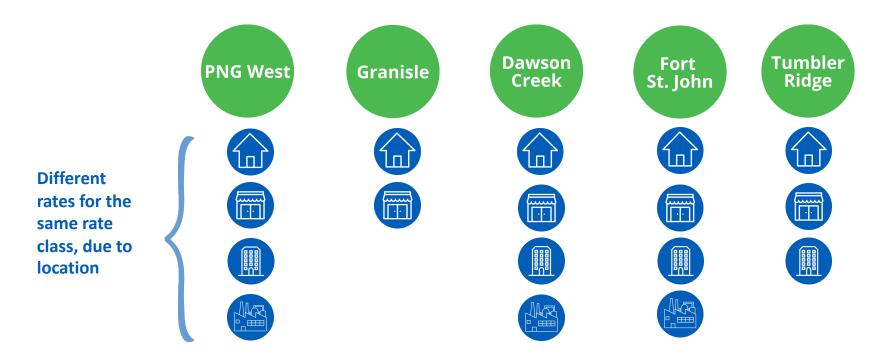
Storage Cost:

to ensure supply is available when needed



Current Method: Different Rates

Gas commodity costs are allocated based on service territory, as well as by rate class.



Methodology – Key Elements Explained

COST ALLOCATORS

2022 LOAD FORECAST

PEAK DAY DEMAND (GJ/d)

ANNUAL VOLUME (GJ/yr)



MIDSTREAM COSTS



MARKET GAS COSTS



= COMMODITY CHARGE

ALLOCATE DATA BY PNG SERVICE AREA

1

PNG WEST 2

DAWSON CREEK & FORT ST. JOHN

3

TUMBLER RIDGE 4

GRANISLE

CUSTOMER RATE CLASSES

RESIDENTIAL

SMALL COMMERCIAL

LARGE COMMERCIAL

SMALL INDUSTRIAL

OTHER

FORECAST DATA FOR EACH CUSTOMER RATE CLASS

Service Area Snapshot

Service Area	Number of Customers	Total Deliveries (GJ)	Average Residential Consumption (GJ/yr)	Delivery Charge (\$/GJ)	Commodity Charge (\$/GJ)
Dawson Creek	7,376	1,325,892	102.7	5.695	6.498
Fort St. John	13,062	2,741,549	108.3	5.893	6.498
Tumbler Ridge	1,226	146,762	76.4	11.638	7.099
PNG-West	20,674	3,672,547	72.6	12.989	6.657
Granisle (Propane)	134	6,175	40.0	7.514	22.944



Proposed Method: Same Rates

All customers in the same rate class have the same commodity rate for the same service, regardless of location

Same rates for the same rate class



Residential – RS1



Small Industrial – RS4



Small commercial – RS2



Large commercial (interruptible) – RS5



Large commercial (firm) – RS3



Seasonal off-peak – RS6



Key Assumptions

- Comparative costs effective July 1, 2022
- Forecast 2022 inputs per Amended 2022 Revenue Requirements Application
 - Peak daily demand: GJ per day
 - Annual use: GJ per year
 - Consolidate data by rate class



CUSTOMER RATE CLASSES

RESIDENTIAL

SMALL COMMERCIAL

LARGE COMMERCIAL

SMALL INDUSTRIAL

OTHER



Residential Example

	Effective Jul. 1, 2022		Proposed Changes		
Service Area	Delivery Charge (\$/GJ)	Gas Cost (\$/GJ)	Delivery Charge (\$/GJ)	Commodity Charge (\$/GJ)	Annual Bill Difference (\$ %)
Dawson Creek	5.695	6.498	5.695	6.372	(13) -0.8%
Fort St. John	5.893	6.498	5.893	6.372	(14) -0.8%
Tumbler Ridge	11.638	7.099	11.638	6.372	(56) -3.2%
PNG-West	12.989	6.657	12.989	6.372	(21) -1.2%
Granisle (Propane)	7.514	22.944	7.514	6.372	(663) -45.3%



Small Commercial Example

	Effective Jul. 1, 2022		Proposed Changes		
Service Area	Delivery Charge (\$/GJ)	Gas Cost (\$/GJ)	Delivery Charge (\$/GJ)	Commodity Charge (\$/GJ)	Annual Bill Difference (\$ %)
Dawson Creek	3.918	6.484	3.918	6.357	(60) -1.0%
Fort St. John	4.455	6.484	4.455	6.357	(58) -0.9%
Tumbler Ridge	9.132	7.099	9.132	6.357	(249) -3.8%
PNG-West	10.908	6.509	10.908	6.357	(48) -0.7%
Granisle (Propane)	7.514	22.944	7.514	6.357	(2,357) -48.4%



Large Commercial Example

	Effective Jul. 1, 2022		Proposed Changes		
Service Area	Delivery Charge (\$/GJ)	Gas Cost (\$/GJ)	Delivery Charge (\$/GJ)	Commodity Charge (\$/GJ)	Annual Bill Difference (\$ %)
Dawson Creek	2.759	6.227	2.759	6.360	1,209 1.1%
Fort St. John	3.307	6.227	3.307	6.360	1,991 1.1%
Tumbler Ridge	7.482	7.099	7.482	6.360	(6,651) -4.2%
PNG-West	8.719	6.509	8.719	6.360	(5,890) -0.8%



Small Industrial Example

	Effective Jul. 1, 2022		Proposed Changes		
Service Area	Delivery Charge (\$/GJ)	Gas Cost (\$/GJ)	Delivery Charge (\$/GJ)	Commodity Charge (\$/GJ)	Annual Bill Difference (\$ %)
Dawson Creek	2.266	6.107	2.266	6.124	612 0.1%
Fort St. John	1.998	6.107	1.998	6.124	869 0.2%
PNG-West	3.884	5.984	3.884	6.124	9,717 1.1%



PNG West Other Customers Example

	Effective Jul. 1, 2022		Proposed		
Service Area	Delivery Charge (\$/GJ)	Gas Cost (\$/GJ)	Delivery Charge (\$/GJ)	Commodity Charge (\$/GJ)	Annual Bill Difference (\$ %)
Commercial Interruptible	5.322	5.711	5.322	5.962	2,887 1.8%
Seasonal Off-Peak	7.738	5.586	7.738	6.165	1,930 3.4%



Impacts Summary

Rate Class	PNG West	Dawson Creek	Fort St. John	Tumbler Ridge	Granisle
Residential – RS1	-1.2%	-0.8%	-0.8%	-3.2%	-45.3%
Small commercial – RS2	-0.7%	-1.0%	-0.9%	-3.8%	-48.4%
Large commercial (firm) – RS3	-0.8%	1.1%	1.1%	-4.2%	
Small Industrial – RS4	1.1%	0.1%	0.2%		
Large commercial (interruptible) – RS5	1.8%				
Seasonal off-peak – RS6	3.4%				



Balancing Fairness & Efficiency



BENEFITS TO CUSTOMERS:

- Consolidated gas costs provide the right balance of:
 - ✓ Pricing simplicity
 - ✓ Fairness
 - ✓ Efficiency
- Consistent with other BC utilities
- Modest bill reductions for most customers.



Smart Energy Solutions: Use Less, Save More

Commercial Efficient HVAC
Controls Program



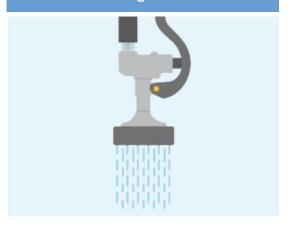
Up to \$3,250 in incentives

Commercial Custom Controls
Program



up to 25 percent of the cost

Commercial Efficient Kitchens Program



Assistance to help save on hot water costs



Smart Energy Solutions: Use Less, Save More

Energy Efficient Boiler Replacement Rebate



Rebates up to \$11,000

Commercial Custom Controls
Program



Incentives up to \$18,000

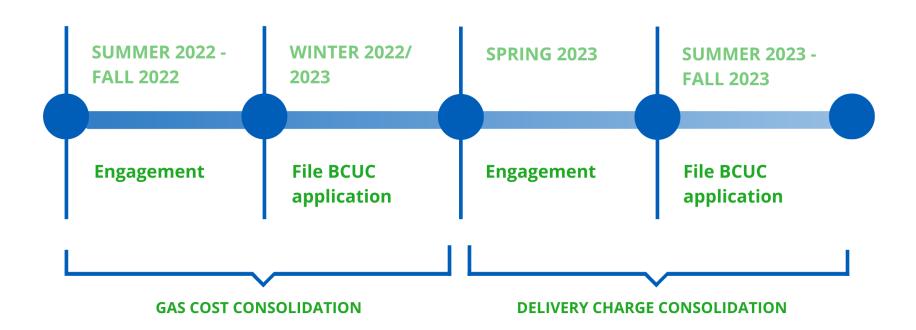
Energy Efficient Water Heater Replacement Rebate



Rebates up to \$2,000



Rate Design Timeline





More Information & Participation

LEARN MORE + ENGAGE:

- ✓ Visit our website, https://png.ca/about-png/proposed-gas-cost-consolidation/
- ✓ Complete a feedback form by November 24
- ✓ Read our Frequently Asked Questions
- ✓ Email us: GasCostConsolidation@png.ca

